

TC eConnects

Customer Training with Storage

ANR Noms and Scheduling Training

Revised 9/8/2025

AI Safety Moment | AI Phishing

- Standard Phishing vs. AI Phishing
 - **Standard:** mass, generic communication
 - **AI:** Tailored towards individual recipients
- AI-generated phishes reduces spelling errors and poor grammar, which are big indicators of standard phishing emails

Ask yourself: *Was I expecting this email? Is there a suspicious link I'm being asked to click? Is the email address legitimate?*



Table of Contents

- TC eConnect's Highlights
- Nominations
- Reductions
- Shipper Imbalances
- Reports
- Storage
- Informational Posting

TC eConnect's Highlights



TC eConnects Highlights

- ❖ Nominate multiple activities per contract
- ❖ Multiple contracts can be viewed at the same time and same window
- ❖ Duns numbers are required for both upstream and downstream parties
- ❖ Nominations roll for subsequent cycles
- ❖ Nominations can now be based on location
- ❖ Park and Loan nominations require two nominations
- ❖ A second nomination will automatically be added to split out the overrun



Nominations

Launch TCeConnects Login

www.tceconnects.com



Pipeline

Logon

TC eConnects

Informational Postings

ANR Pipeline Company (ANR)

Columbia Gas Transmission (T

Columbia Gulf Transmission (C

Crossroads Pipeline (XRD)

Hardy Storage Company (HRD)

Millennium Pipeline (MPC)

Portland Natural Gas Transmission System (PNGTS)

Northern Border Pipeline Company (NBPL)

Bison Pipeline LLC (BISON)

ANR Storage Company (ANRSC)

Blue Lake Gas Storage Company (BLGSC)

Eaton Rapids Gas Storage System

TC Louisiana Intrastate Pipeline LLC

Other

Downloads

Search

Customer Activities

Site Map

Launch TC eConnects

Launch Navigates (Internal)

Set Your Password

Report Descriptions

Helpful User Tips

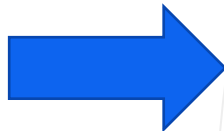


TC eConnects

Username

Password

Login



Select Asset and Shipper

ANR Pipeline Company

Abc Company

Launch



TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: Abc Company

Welcome, Jun 23 2025 02:14 PM CDT LOGOUT

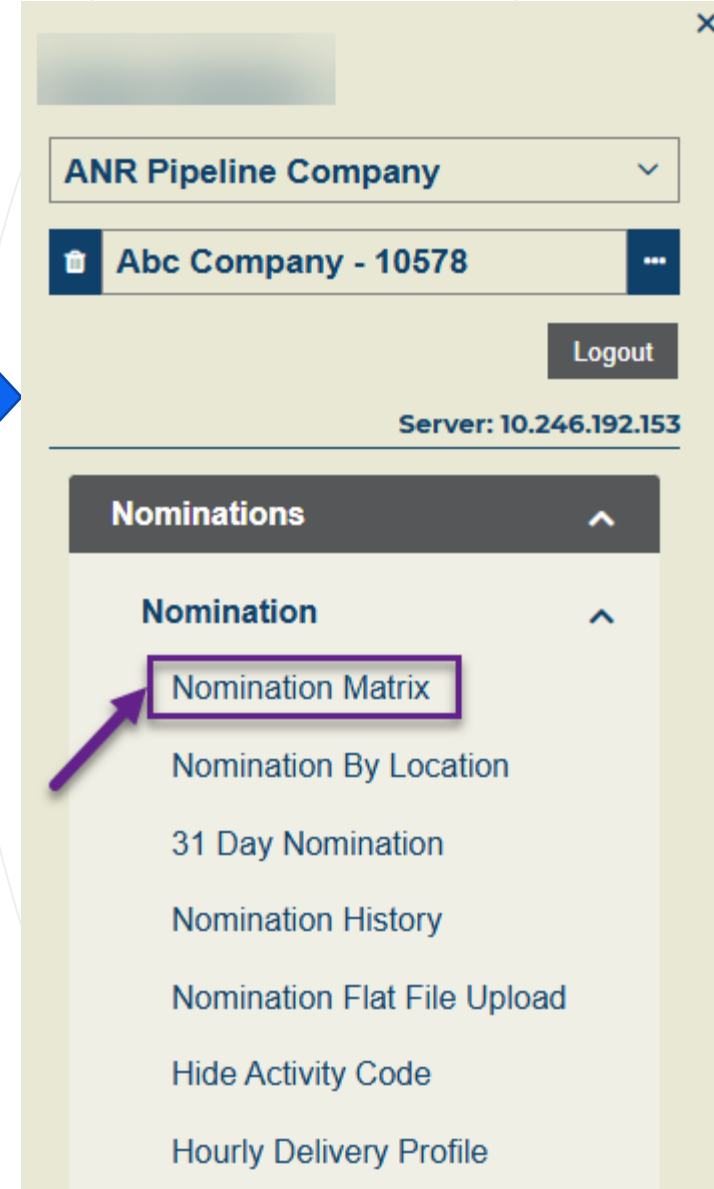
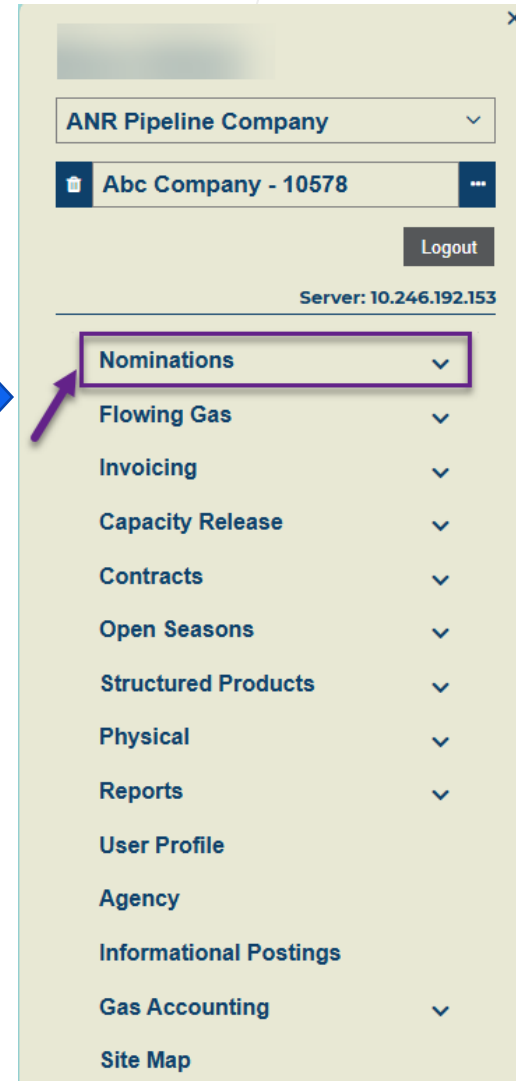


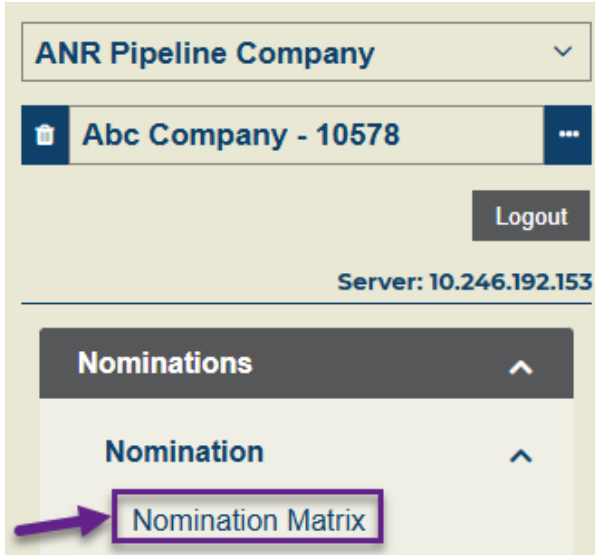
Landing Page





- Click the hamburger icon to open the main menu in the left navigation pane
- Next click on the screen that you wish to navigate to





- Select your Beg Date and your SVC Req K
- Your SVC Req Name should auto-populate
- Click Retrieve

Nomination Matrix X

Search [Go To Advanced Search](#)

* Beg Date	<input type="text" value="06/25/2025"/>	* Svc Req K	<input type="text"/>	Svc Req Name	<input type="text"/>	Rate Sched: MDQ:	<input type="button" value="Retrieve"/>	<input type="button" value="Clear"/>
------------	---	-------------	----------------------	--------------	----------------------	------------------	---	--------------------------------------

You can search for your K by clicking the ellipses



SEARCH PANEL

There are two ways to search “Simple Search” and “Advanced Search”.

Home > Nomination Matrix

SIMPLE SEARCH

Search [Go To Advanced Search](#)

* Beg Date 03/30/2022 * Svc Req K Svc Req Name Abc Sample Company Rate Sched: MDQ: Retrieve Clear

- Simple search to retrieve a single contract
- Advanced search to retrieve multiple selections
- Users can toggle between simple and advanced search
- System will retain search view

Home > Nomination Matrix

ADVANCED SEARCH

Search [Go To Simple Search](#)

Beg Date 03/30/2022 Svc Req K Svc Req Name Abc Sample Company Act Cd Rate Schedules Svc Req K Rate Sched MDQ No Records Found. Retrieve Clear

Locations Up Name Dn Name



Fill in all the parameters

- End Date
- Rec Loc Name, Del Loc Name
- Up and Dn Name
- Up K and Dn K

Note: All the fields with an ellipses are searchable

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req:

Svc Req Name: Abc Company

Welcome,

Jun 23 2025 02:20 PM CDT

LOGOUT

Nomination Matrix

Search

Go To Advanced Search

* Beg Date

06/25/2025

* Svc Req K

View Contract

Svc Req Name

Rate Sched: FTS-1

MDQ:

Retrieve

Clear

Actions

End Date

06/25/2025

Filter

Hide Balancing Noms

Add

Clear

Delete

Submit

Act Cd

* TT

NM - NORMAL NOMINATION

* Rec Loc Name

Rec Loc:

* Del Loc Name

Del Loc:

* Up Name

Up Id:

* Dn Name

Dn Id:

* Up K

* Rec Qty

0

* Rec Rank

500

Dn K

* Del Qty

0

* Del Rank

500

Package Id

Deal Type

Fuel:0.000%

Gath Fuel:0.000%

Mileage:0.0000

06/25/2025

Contract	Nom Sub Cycle	RR	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Del Loc	Dn K	Dn Name	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Fuel Qty (Nom)	Fuel Qty (Sched)	Package Id	Deal Type	Nom Trk ID
No Records Found.																						
									0	0					0	0		0	0			0 record(s)



Once you filled out the parameters, click Add to validate the nomination and bring it down to grid.

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome,

Jun 23 2025 03:17 PM CDT

LOGOUT

Nomination Matrix X

Search

* Beg Date 06/25/2025

* Svc Req K

View Contract

Svc Req Name

Rate FTS-1

Retrieve

Clear

Go To Advanced Search

Actions

End Date 06/25/2025

Filter Hide Balancing Noms

+ Add

Clear

Delete

Submit

Act Cd

* TT NM - NORMAL NOMINATION

* Rec Loc Name WESTRICK

* Up Name ANR Pipeline

* Up K 1234

* Rec Qty 0

* Rec Rank 500

Rec Loc: 513105

Up Id: 006958581

* Del Loc Name PPL UNIVERSITY PARK PWR

* Dn Name ANR Pipeline

Dn K 5678

* Del Qty 0

* Del Rank 500

Del Loc: 318733

Dn Id: 006958581

Package Id

Deal Type

Fuel:0.000%

Gath Fuel:0.000%

Mileage:0.0000

06/25/2025

Contract

Nom Sub Cycle

RR

Cycle

Act Cd

TT

Rec Loc

Up K

Up Name

Rec Qty (Nom)

Rec Qty (Sched)

Rec Rank

Del Loc

Dn K

Dn Name

Del Qty (Nom)

Del Qty (Sched)

Del Rank

Fuel Qty (Nom)

Fuel Qty (Sched)

Package Id

Deal Type

Nom Trk ID

No Records Found.

0

0

0

0

0

0

0 record(s)



Once the nomination is validated and in the bottom grid italicized, you can hit Submit.

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome,

Jun 23 2025 03:19 PM

LOGOUT

Nomination Matrix

Search

* Beg Date 06/25/2025

* Svc Req K

View Contract

Svc Req Name

Rate Sched: FTS-1

MDQ: 30,000

Retrieve

Go To

Advanced Search

Actions

End Date 06/25/2025

Filter Hide Balancing Noms

Add

Clear

Delete

Submit

Act Cd

* TT NM - NORMAL NOMINATION

* Rec Loc Name

* Up Name

* Up K

Rec Loc:

Up Id:

* Rec Qty 0

* Rec Rank 500

* Del Loc Name

* Dn Name

Dn K

Del Loc:

Dn Id:

* Del Qty 0

* Del Rank 500

Package Id

Deal Type

Fuel:0.000%

Gath Fuel:0.000%

Mileage:0.0000

06/25/2025

Contract	Nom Sub Cycle	RR	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Del Loc	Dn K	Dn Name	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Fuel Qty (Nom)	Fuel Qty (Sched)	Package Id	Deal Type	Nom Trk ID
FTS-1			TIM		NM	513105	1234	ANR Pipeline	0	0	500	318733	5678	ANR Pipeline	0	0	500	0	0			
									0	0					0	0		0	0			

1 record(s)

- You can make edits in the bottom grid.
- Fuel is calculated automatically on the Rec. Submit your desired Del Volume.

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome,

Jun 23 2025 03:21 PM CDT

LOGOUT

Nomination Matrix

Search

Go To Advanced Search

* Beg Date

06/25/2025

* Svc Req K

View Contract

Svc Req Name

Rate Sched: FTS-1

MDQ: 30,000

Retrieve

Clear

Actions

End Date

06/25/2025

Filter

Hide Balancing Noms

Add

Clear

Delete

Submit

Act Cd

* TT

NM - NORMAL NOMINATION

* Rec Loc Name

Rec Loc:

* Up Name

Up Id:

* Up K

* Rec Qty

0

* Rec Rank

500

* Del Loc Name

Del Loc:

* Dn Name

Dn Id:

Dn K

* Del Qty

0

* Del Rank

500

Package Id

Deal Type

Fuel:0.000%

Gath Fuel:0.000%

Mileage:0.0000

06/25/2025

Contract	Nom Sub Cycle	RR	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Del Loc	Dn K	Dn Name	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Fuel Qty (Nom)	Fuel Qty (Sched)	Package Id	Deal Type	Nom Trk ID
- FTS-1			TIM	19	NM	513105	1234	ANR Pipeline	1014	1,014	500	318733	5678	ANR Pipeline	1002	1,002	500	12	12			
									1,014	1,014					1,002	1,002		12	12			

1 record(s)

Nomination Matrix X

Search

* Beg Date 06/25/2025 * Svc Req I

Actions

End Date 06/25/2025

Act Cd

* Rec Loc Name WESTRICK

* Up Name ANR Pipeline

* Up K 1234 * Rec Qty 1014

Any time you submit a nomination the system will create an Activity Code for that path and save it for future use. You can pull it up by clicking on the ellipses.

Activity Cd ↑↓	TT ↑↓	Rec Loc ↑↓	Rec Loc Name ↑↓	Up Abbr Name ↑↓	Up Id ↑↓	Up K ↑↓	Del Loc ↑↓	Del Loc Name ↑↓	Dn Abbr Name ↑↓	Dn Id ↑↓	Dn K ↑↓	Package Id ↑↓	Deal Type ↑↓
			westrick										
- 10		513105	WESTRICK				40892	DETROIT A (DELIVERY)					
- 11		513105	WESTRICK				40892	DETROIT A (DELIVERY)					
- 13		513105	WESTRICK				42078	WILLOW RUN(TO MICHCON)					
- 14		513105	WESTRICK				STOR	153808 - ANRPL STORAGE F...					
- 15		513105	WESTRICK				243097	ANR JOLIET HUB					
- 16		513105	WESTRICK				STOR	153808 - ANRPL STORAGE F...					
- 17		513105	WESTRICK				42078	WILLOW RUN(TO MICHCON)					
- 19		513105	WESTRICK	ANR Pipeline	006958581	1234	318733	PPL UNIVERSITY PARK PWR	ANR Pipeline	006958581	5678		

<< < 1 > >> 50 ▾

You can narrow down your search by using the columns.



- Upstream/Downstream Entity/ DUNS is required.
- Cycle automatically populates based on the time you submit your nomination.
- MID and LID cycles will only auto-populate if you nominate to and from Zone 7 locations.
- ANR Pipeline nominations will be defaulted to auto renominate.
- Rec Rank and Del Ranks will be defaulted to 500

TSP: 006958581

Svc Req: 006958581

TSP Name: ANR Pipeline Company

Svc Req Name: ANR Pipeline Company

Nomination Matrix

Search

* Beg Date06/29/2025

Svc Req K

Locations

Up Name

Dn Name

Selected:

Actions

End Date06/29/2025

Svc Req K36985

FilterHide Balancing Noms

Act Cd

* Rec Loc NameWESTRICK

Rec Loc: 513105

* Up NameANR Pipeline

Up Id: 006958581

* Up K11222

* Rec Qty20237

* Rec Rank500

Contract	Nom Sub Cycle	RR	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Rec Qty (Nom)
FTS-1	<input checked="" type="checkbox"/>		TIM	86	NM	513105	11222	ANR Pipeline	20237
									20,237



Rankings and Re-Allocations

- ❖ This is something new and highly requested change that TC eConnects will be providing.
- ❖ Rankings will influence how the gas is distributed on later cycles.
- ❖ If you re-rank on a later cycle, the system will protect previously scheduled volumes on a contract basis and re-allocate per rankings (with respect to EPSQ).



STS Fuel Procedure









- ❖ Small Transportation Service (STS) shippers and their asset managers will notice a change to the fuel procedure in TC eConnects
- ❖ In GEMS, no fuel was assessed at the nomination level on STS contracts, but rather it was assessed manually afterward during our allocation process
- ❖ TC eConnects standardizes the process by assessing fuel in kind at the nomination level, providing more transparency to STS customers and aligning this service with all other transportation services
- ❖ There are no changes to the fuel impact, only in the way it is collected
- ❖ STS shippers should plan for a receipt gross-up on delivered volumes during the nomination process. Any business impacts can be minimized by...
 - ❖ Reducing nominated deliveries to keep supply arrangements whole, or
 - ❖ Increasing supply arrangements to keep delivered volumes whole



Nominations - Upload

Blank Forms

- Under “Blank Forms” on InfoPost helpful tips and upload templates can be found.

Documents				
	File	Post Date	View	Download
docx	Request to Purchase Releasable Capacity Form 8-19-2024 EDITABLE.docx	10/15/2024	View	Download
	Request to Purchase Releasable Capacity Form 8-19-2024.pdf	10/15/2024	View	Download
	TC eConnects ID Request Form v_06-24.pdf	10/15/2024	View	Download
docx	TC eConnects New Service Requester Form v_09-2024 _ EDITABLE.docx	10/15/2024	View	Download
	TC eConnects New Service Requester Form v_09-2024.pdf	10/15/2024	View	Download
docx	TC eConnects_Electronic_Contracting_Agreement_v_2024-09.docx	10/15/2024	View	Download
	TC Energy Guidelines and Retro Nom Form - Updated.pdf	10/15/2024	View	Download
docx	TC eConnects ID Request Form v_06-24 - EDITABLE.docx	07/25/2024	View	Download
docx	TC eConnects Agency Request Form v_11-2022 - EDITABLE.docx	11/18/2022	View	Download
	TC eConnects Agency Request Form v_11-2022 .pdf	11/18/2022	View	Download
	TC eConnects Nomination Flat File Upload Tips.pdf	09/17/2021	View	Download
	TC eConnects Sample Nom Upload File.xlsx	09/17/2021	View	Download
	Nomination Upload Notes.xlsx	03/18/2016	View	Download

A	B	C	D	E	F	G	H	I	J	K	L	M	N	O	P	Q	R	S	T	U	V	W	X	Y	Z	AA
Model	Nom Sub Cycle	Cycle	TSP	TSP Prop	Svc Req	Svc Req Prop	Beg Date	End Date	TT	Svc Req K	Rec Loc	Up K	Up ID	Up ID Prop	Rec Rank	Del Loc	Dn K	Dn ID	Dn ID Prop	Del Rank	QTY	QTI	Pkg ID	Time Stamp	Deal Type	Nom Trk ID
	Y			3005	006958581		20250508	20250508	1	222222	STOR	11111	006958581		101	269472	Test1	006958581		101	1	D				



ANR Pipeline Company

ABC

ABC Company - 10578

...

Logout

Server: 10.246.192.125

Nominations

Nomination

Nomination Matrix

Nomination By Location

31 Day Nomination

Nomination History

Nomination Flat File Upload

Hide Activity Code

Hourly Delivery Profile

- Click New to upload your CSV nomination file.
- An error message will appear if your upload has any errors.
- Nominations are submitted once the status is COMPLETE.

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome,

Jun 23 2025 03:36 PM CDT

LOGOUT

Nomination Flat File Upload X

Select CSV File

+ New

Clear

Download

Submitter	Business Associate	File Name	Status	Submit Time
T0000202	Abc Company	ANRPL Pool Noms .	COMPLETE	06/23/2025 03:32:15 PM

Route Analysis

Nominations

Nomination

Nomination Matrix

Nomination By Location

31 Day Nomination

Nomination History

Nomination Flat File Upload

Hide Activity Code

Hourly Delivery Profile

Confirmation

Scheduled Quantity

Internal Constraint Rights

Reductions By Contract

Nomination Reconciliation

Route Analysis

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Jun 26 2025 01:53 PM CDT Test3

LOGOUT

Route Analysis

Q

Retrieve

Clear

* Eff Date: 06/26/2025

* Rec Loc: 103565

S E HEADSTATION

* Del Loc: 742252

REX SHELBYVILLE

* Contract Id: 125699

Rate Schedule: FTS-1

Svc Req Name:

Location	Location Name	Segment	Path Priority	Point Priority
103565	S E HEADSTATION	SE 2 A	Primary	Primary
345116	S E CDP (TRANSMISSION)	SE 2 A	Primary	
9505472	EUNICE PLANT VARIANCE	SE 2 A	Primary	
9505451	PELICAN TO EUNICE TRANSF	SE 2 A	Primary	
44885	EUNICE PROC'G PLANT	SE 2 A	Primary	
6660	EUNICE (TRANSCO)	SE 2 A	Primary	
44779	EUNICE PLANT OUTLET	SE 2 A	Primary	
217760	EUNICE PVR	SE 2 A	Primary	
325485	CFTP-SE 2 A DELIVERY	SE 2 A	Primary	
348013	EUNICE PLANT OUTLET FGT	SE 2 A	Primary	
174635	FUEL SEGMENT 1 (GATH'G)	SE 2 A	Primary	
866052	PAL SE	SE 2 A	Primary	
158587	S E CDP (GATHERING)	SE 2 A	Primary	
6655	EUNICE COMPRESSOR	SE 2 A	Primary	
888417	PAL GP SE	SE 2 A	Primary	
16000025	EUNICE FROM SEMI	SE 2 A	Primary	
SE2APLU2	SE2APLU2	SE 2 A	Primary	
ME2APLU1	ME2APLU1	ME 2 A	Primary	
FEUNBPL1	FEUNBPLU1	FPEUNCNB	Primary	
226627	EUNICE NORTHBOUND	FPEUNCNB	Primary	
FEUNBPL2	FEUNBPLU2	FPEUNCNB	Primary	
312115	DURALDE EVANGELINE INT	ME 2 A	Primary	
FEVSBPL1	FEVSBPLU1	FPEVNGSB	Primary	
505591	EVANGELINE SOUTHBOUND	FPEVNGSB	Primary	
FEVSBPL2	FEVSBPLU2	FPEVNGSB	Primary	
490941	PINE PRAIRIE NORTH DEL	ME 2 A	Primary	

(C) 2021-2024 TransCanada Pipeline Limited, an affiliate of TC Energy Corporation

System Messages

Pipeline Emergency 1-800-835-7191 v. 0.06012025.500.22



Internal Constraint Rights

- Shows if shipper is Firm or not through segments in their nomination path.
- Does not show in order of physical flow, it is in alphabetical order.

Nominations ^

Nomination ^

[Nomination Matrix](#)

[Nomination By Location](#)

[31 Day Nomination](#)

[Nomination History](#)

[Nomination Flat File Upload](#)

[Hide Activity Code](#)

[Hourly Delivery Profile](#)

[Confirmation](#) v

[Scheduled Quantity](#) v

Internal Constraint Rights

[Reductions By Contract](#)

[Nomination Reconciliation](#)

[Route Analysis](#)

TSP: 006958581

Svc Req:

TSP Name: ANR Pipeline Company

Svc Req Name:

Internal Constraint Rights X

* Eff Date 06/27/2025

* Rec Loc 312115

* Del Loc 40892

Contract Id

Offer Number

Segment Cd	Segment Name	Contract Rights
FPBRGMEB	BRIDGMAN EASTBOUND	33000
FPBRGMNB	BRIDGMAN NORTHBOUND	33000
FPBRSVSB	BROWNSVILLE SOUTHBOUND	0
FPCTGGSB	COTTAGE GROVE SOUTHBOUND	0
FPDEFNSB	DEFIANCE SOUTHBOUND	33000
FPDELHSB	DELHI SOUTHBOUND	0
FPEVNGSB	EVANGELINE SOUTHBOUND	0
FPJENSSB	JENA SOUTHBOUND	0
FPLAGRWB	LAGRANGE WESTBOUND	33000
FPSHBVSB	SHELBYVILLE SOUTHBOUND	0
FPWLFKNB	WOOLFOLK NORTHBOUND	33000
FPWLFKSB	WOOLFOLK SOUTHBOUND	33000



Contract Utilization

ANR Pipeline Company

Logout

Server: 10.246.192.125

Nominations

Flowing Gas

Invoicing

Capacity Release

Contracts

Contract/Amendment Summary

Transactions

Segmentation

Contract Utilization Flow View

Contract Utilization Accounting View

Location Utilization

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 612075846

Svc Req Name:

Welcome, EXTERNAL TEST ID D

Jul 09 2025 02:06 PM CDT

LOGOUT

Contract Utilization Flow View

* Flow Period07/01/2025

* Svc Req Name

FiltersChoose

Retrieve

Clear

Show Acct View

Contracts

Svc Req K	Svc Req Name	Service	Begin Date	End Date	Segment Code	Rel K
			04/01/2025	09/30/2025	Y	

Contract Details

Flow Date	MDQ	Segment Qty	Release Qty	Recall Qty	Reput Qty	Recalled From Qty	Reput To Qty	Available MDQ	Nom Del Qty	Sched Del Qty	Alloc Del Qty	Available MDQ Remaining
mm/dd/yyyy												
07/01/2025	40,000	0						40,000	38,154	38,154	38,154	1,846
07/02/2025	40,000	0						40,000	38,154	38,154	38,154	1,846
07/03/2025	40,000	0						40,000	38,154	38,154	38,154	1,846
07/04/2025	40,000	0						40,000	38,154	38,154	38,154	1,846
07/05/2025	40,000	0						40,000	38,154	38,154	38,076	1,924
07/06/2025	40,000	0						40,000	38,154	38,154	38,076	1,924
07/07/2025	40,000	0						40,000	38,154	38,154	38,076	1,924
07/08/2025	40,000	0						40,000	38,154	38,154		1,846
07/09/2025	40,000	0						40,000	38,154	38,154		1,846
07/10/2025	40,000	0						40,000	38,154	38,154		1,846
07/11/2025	40,000	0						40,000	38,154	38,154		1,846
07/12/2025	40,000	0						40,000	38,154	38,154		1,846
07/13/2025	40,000	0						40,000	38,154	38,154		1,846
07/14/2025	1,240,000	0	0	0	0	0	0	1,240,000	1,182,774	1,182,774	266,844	57,460

Data includes latest available flow data

The Segment Qty represents the quantity from the segment with the highest released quantity.



Location Utilization

ANR Pipeline Company

Logout

Server: 10.246.192.125

Nominations

Flowing Gas

Invoicing

Capacity Release

Contracts

Contract/Amendment Summary

Transactions

Segmentation

Contract Utilization Flow View

Contract Utilization Accounting View

Location Utilization

TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req: 612075846
Svc Req Name:

Welcome, EXTERNAL TEST ID D
Jul 09 2025 02:50 PM CDT
Test3

LOGOUT

Location Utilization X

* Flow Date 07/01/2025 * Svc Req Name Filters Exclude Sec Zero Noms Retrieve Clear

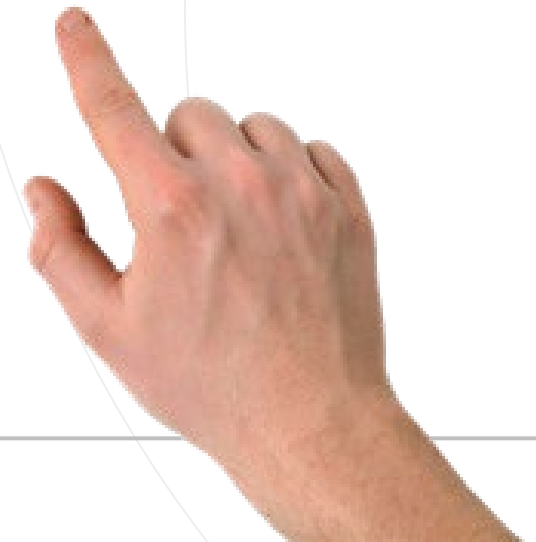
Location Utilization													
	Location	Loc Name	Market Area	Svc Req K	Segment Code	Rate Schedule Code	K Flo	Dir Flo [Nom]	Prim / Sec	Avail MDRO / MDRO	Nom Del Qty	Sched Del Qty	Avail MDRO / MDRO Remaining [Sched]
						ITS							
						ITS							
						ITS							
						ITS							
	103565	S E HEADSTATION	Southeast Area			PTS-1		D	S	0	25,000	25,000	
	103565	S E HEADSTATION	Southeast Area			ETS	R		P	40,000	0	0	40,000
	103565	S E HEADSTATION	Southeast Area			ETS	R		P	10,000	0	0	10,000
	138675	SHOREWOOD INTE...	Northern Area			FTS-1	D		P	20,000	0	0	20,000
	243097	ANR JOLIET HUB	Northern Area			IWS		D	S	0	15,000	15,000	
	243097	ANR JOLIET HUB	Northern Area			FTS-1		R	S	0	8,493	8,493	
	243097	ANR JOLIET HUB	Northern Area			FTS-1		R	S	0	2,500	2,500	
	243097	ANR JOLIET HUB	Northern Area			FTS-1		R	S	0	2,500	2,500	
	243097	ANR JOLIET HUB	Northern Area			ETS		D	S	0	38,076	38,076	
	243097	ANR JOLIET HUB	Northern Area			FTS-1	R	R	P	5,000	4,768	4,768	232
	246067	WILL COUNTY INT	Northern Area			FTS-1		R	S	0	221	221	
	277072	ALLIANCE/ANR INT	Northern Area			IWS		R	S	0	15,000	15,000	
	277072	ALLIANCE/ANR INT	Northern Area			FTS-1	R	R	P	20,000	4,000	4,000	16,000
	277072	ALLIANCE/ANR INT	Northern Area			FTS-1		R	S	0	20,000	20,000	
	278172	MINOOKA INTERCO...	Northern Area			FTS-1		D	S	0	2,500	2,500	
	278172	MINOOKA INTERCO...	Northern Area			FTS-1		D	S	0	2,500	2,500	
	282435	MONEE INTERCON...	Northern Area			FTS-1		D	S	0	2,000	2,000	
Total Receipt										100,000	122,416	122,416	91,232
Total Delivery										100,000	122,416	122,416	99,999
Total Net										0	0	0	-8,767



Nominations - Mobile

App Available for TC eConnects

- Downloadable App for iPhone, Android, and Chrome desktop browser.
- This allows you to download the application icon on your mobile device or tablet.
- The App is then available on your device for quick and easy launching of the Nav UI.
- A “how to” installation guide is posted on our InfoPost site under Training.



Mobile App

TSP: TCO - 054748041 Svc Req Name: COLUMBIA GAS TR...

Nomination Matrix

Search 03/15/2019

* Beg Date

03/15/2019

Svc Req K

Svc Req Name

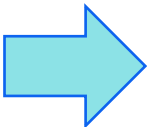
Receipt Locations

Delivery Locations

Act Cd

Retrieve

Clear



TSP: TCO - 054748041 Svc Req Name: COLUMBIA GAS TR...

Nomination Matrix

Search 03/15/2019

Actions

Contract: 12345 Cycle: TIM

Act Cd: 55 RR: SLD

838634

101

Rec Rank: 999

23-1

100

Del Rank: 999

Rec Qty [Sched]: 0 Del Qty [Sched]: 0

Up K: 99999 Dn K:

Up Name: ABC Sample Dn Name: Local Dist Co

Fuel Qty [Nom]: 1 Fuel Qty [Sched]: 0

Reduction Summary

RR SLD

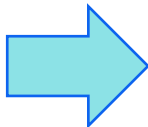
Constraint Type Segment (D)

Constraint WALGROVE

P/S Primary

Volume Tier BelowCQ

Capacity Mode GROSS F



TSP: TCO - 054748041 Svc Req Name: COLUMBIA GAS TR...

Nomination Matrix

Back to Matrix View

1 2 3 4 5

General Receipt 5 Step Process Misc Summary

Service Requester

ABC Sample Co

* Contract

12345

Activity

* Transaction Type

NM - NORMAL NOMINATION

* Begin Date

03/15/2019

* End Date

03/15/2019

Go To Receipt



Reductions

Reductions by Contract

- View your reductions by contract.
- Select your SVC Req Name
- The flow date and cycle you are inquiring about.

ANR Pipeline Company

Abc Company - 10578

Logout

Server: 10.246.192.125

Nominations

Nomination

Confirmation

Scheduled Quantity

Segment Utilization

Internal Constraint Rights

Reductions By Contract

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: Abc Company

Svc Req Name: Abc Company

Welcome, Jun 23 2025 04:04 PM CDT

LOGOUT

Reductions By Contract X

Search

* Svc Req Name

* Flow Date 06/23/2025

* Cycle ID1

Retrieve

Clear

Actions

Action

Filter Choose Additional Filter(s)



- Click on the arrow to show details on the reduction reason and what was scheduled.

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome,

Jun 23 2025 04:17 PM CDT

LOGOUT

Reductions By Contract X

Search

* Svc Req Name... * Flow Date 06/11/2025 * Cycle TIM

Retrieve Clear

Actions

Action

Filter Choose Additional Filter(s)

06/11/2025, TIM

	Svc Req K	Svc Req Name	Service	Del Qty (Nom)	Del Qty (Sched)	Difference
<div></div>						
<div></div>			FTS-1	4,195	295	3,900
<div></div>			PTS-1	340	300	40

2 of 2 record(s)

Search

* Svc Req Name... * Flow Date 06/11/2025 * Cycle TIM

Retrieve Clear

Actions

Action

Filter Choose Additional Filter(s)

06/11/2025, TIM

	Svc Req K	Svc Req Name	Service	Del Qty (Nom)	Del Qty (Sched)	Difference
<div></div>						
<div></div>			FTS-1	4,195	295	3,900

141277, FTS-1

Act Cd	Rec Loc	Up Name	Up K	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Del Loc	Dn Name	Dn K	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Fuel Qty (Nom)	Fuel Qty (Sched)	Red Cd	Red Desc	Segment / Location
1	103702			3,971	0	110	4616			3,900	0	110	71	0	CBF	Contract Balancing - Supply	
2	103702			300	300	110	4616			295	295	110	5	5			

2 of 2 record(s)



Nomination History

- View your nomination history throughout the gas day.
- Any updates to the nomination will show up here.
- Who submitted the nomination and who cut it and what location it was cut.

ANR Pipeline Company

Abc Company - 10578

Logout

Server: 10.246.192.125

Nominations

Nomination

Nomination Matrix

Nomination By Location

31 Day Nomination

Nomination History

Search

* Svc Req K

...

Svc Req Name

...

Act Cd

...

* Begin Date

mm/dd/yyyy

Filter

Hide Balancing Noms

Go To Cycles View

Retrieve

Clear

Nomination History

Svc Req K	Rate Sched	Flow Date	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Nom Rec Qty	Sched Rec Qty	Rec Rank	Del Loc	Dn K	Dn Name	Del Nom Qty	Del Sched Qty	Del Rank	Nom Fuel Qty	Sched Fuel Qty	Package Id	Deal Type	Nom Trk ID	RR

No Records Found.



Nomination History

Nomination History X

Search

* Svc Req K

...

Svc Req Name

...

Act Cd

...

* Begin Date

06/11/2025

Filter

Hide Balancing Noms

Go To Cycles View

Retrieve

Clear

Nomination History

Svc Req K	Rate Sched	Flow Date	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Nom Rec Qty	Sched Rec Qty	Rec Rank	Del Loc	Dn K	Dn Name	Del Nom Qty	Del Sched Qty	Del Rank	Nom Fuel Qty	Sched Fuel Qty	Package Id	Deal Type	Nom Trk ID	RR
	FTS-1	06/11/2025	ID3	1	NM	103702			3,971	0	110	4616			3,900	0	110	71	0				CBF
	FTS-1	06/11/2025	TIM	2	NM	103702			300	300	110	4616			295	295	110	5	5				
									4,271	300					4,195	295		76	5				

2 record(s)

Nomination History Details

Cycle	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Fuel Qty (Nom)	Fuel Qty (Sched)	Red Cd	Update Dt	Updater
TIM	3,971	3,971	110	3,900	3,900	110	71	71		05/30/2025 12:17:17 PM	Diana Ozuna
TIM	3,971	0	110	3,900	0	110	71	0	CBF	06/10/2025 02:02:31 PM	SchCenter
EVE	3,971	3,971	110	3,900	3,900	110	71	71		06/10/2025 05:12:35 PM	AutoRenom
EVE	3,971	0	110	3,900	0	110	71	0	CBF	06/10/2025 07:02:37 PM	SchCenter
ID1	3,971	3,971	110	3,900	3,900	110	71	71		06/10/2025 09:12:50 PM	AutoRenom
ID1	3,971	0	110	3,900	0	110	71	0	CBF	06/11/2025 11:02:45 AM	SchCenter
ID2	3,971	3,971	110	3,900	3,900	110	71	71		06/11/2025 01:13:28 PM	AutoRenom
ID2	3,971	0	110	3,900	0	110	71	0	CBF	06/11/2025 03:33:20 PM	SchCenter
ID3	3,971	3,971	110	3,900	3,900	110	71	71		06/11/2025 05:43:45 PM	AutoRenom
ID3	3,971	0	110	3,900	0	110	71	0	CBF	06/11/2025 08:05:23 PM	SchCenter



Nomination History

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req:

Svc Req Name: Abc Company

Welcome, Jun 23 2025 05:41 PM CDT

LOGOUT

Nomination History X

Search

* Svc Req K

Svc Req Name

Act Cd

* Begin Date

06/11/2025

Filter

Go To Cycles View

Retrieve

Clear

Nomination History

Svc Req K	Rate Sched	Flow Date	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Nom Rec Qty	Sched Rec Qty	Rec Rank	Del Loc	Dn K	Dn Name	Del Nom Qty	Del Sched Qty	Del Rank	Nom Fuel Qty	Sched Fuel Qty	Package Id	Deal Type	Nom Trk ID	RR
	FTS-1	06/11/2025	ID3	1	NM	103702			3,971	0	110	4616			3,900	0	110	71	0				CBF
	FTS-1	06/11/2025	TIM	2	NM	103702			300	300	110	4616			295	295	110	5	5				
									4,271	300					4,195	295		76	5				

2 record(s)

Nomination History Details

Cycle	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Fuel Qty (Nom)	Fuel Qty (Sched)	Red Cd	Update Dt	Updater
TIM	3,971	3,971	110	3,900	3,900	110	71	71		05/30/2025 12:17:17 PM	Diana Ozuna
TIM	3,971	0	110	3,900	0	110	71	0	CBF	06/10/2025 02:02:31 PM	SchCenter
EVE	3,971	3,971	110	3,900	3,900	110	71	71		06/10/2025 05:12:35 PM	AutoRenom
EVE	3,971	0	110	3,900	0	110	71	0	CBF	06/10/2025 07:02:37 PM	SchCenter
ID1	3,971	3,971	110	3,900	3,900	110	71	71		06/10/2025 09:12:50 PM	AutoRenom
ID1	3,971	0	110	3,900	0	110	71	0	CBF	06/11/2025 11:02:45 AM	SchCenter
ID2	3,971	3,971	110	3,900	3,900	110	71	71		06/11/2025 01:13:28 PM	AutoRenom
ID2	3,971	0	110	3,900	0	110	71	0	CBF	06/11/2025 03:33:20 PM	SchCenter
ID3	3,971	3,971	110	3,900	3,900	110	71	71		06/11/2025 05:43:45 PM	AutoRenom
ID3	3,971	0	110	3,900	0	110	71	0	CBF	06/11/2025 08:05:23 PM	SchCenter

- There are two views in the Nomination History Screen
 - Audit View and Cycles View
 - Audit View is the default as shown
 - User can toggle between both views



Nomination History

CYCLES VIEW

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req:

Svc Req Name: Abc Company

Welcome,

Jun 23 2025 05:44 PM CDT

LOGOUT

Nomination History

Search

* Svc Req K

Svc Req Name

Act Cd

Retrieve

Clear

* Flow Date

06/11/2025

Filter

Nomination History Across Cycles

Act Cd	Rec Loc	Del Loc	TIM				EVE				ID1				ID2				ID3											
			Ranks Rec/Del	Del Nom Qty	Del Sched Qty	Del Cuts	Ranks Rec/Del	Del Nom Qty	Del Sched Qty	Del Cuts	Ranks Rec/Del	Del Nom Qty	Del Sched Qty	Del Cuts	Ranks Rec/Del	Del Nom Qty	Del Sched Qty	Del Cuts	Ranks Rec/Del	Del Nom Qty	Del Sched Qty	Del Cuts								
1	103702	4616	110/110	3,900	0	-3,900	110/110	3,900	0	-3,900	110/110	3,900	0	-3,900	110/110	3,900	0	-3,900	110/110	3,900	0	-3,900								
2	103702	4616	110/110	295	295	0	110/110	295	295	0	110/110	295	295	0	110/110	295	295	0	110/110	295	295	0								
			4,195	295	-3,900		4,195	295	-3,900		4,195	295	-3,900		4,195	295	-3,900		4,195	295	-3,900									
Difference In Cuts Between Cycles:							Difference TIM and EVE:0								Difference ID1 and ID2:0								Difference ID2 and ID3:0				2 record(s)			

- Nomination history is displayed across cycles
- User can toggle back to audit view



ANR Pipeline Company

Abc Company - 10578

Logout

Server: 10.246.192.125

Nominations

Nomination

Confirmation

Scheduled Quantity

Scheduled Quantity Matrix

Scheduled Quantity Matrix

- View your contract monthly scheduled quantities.

Scheduled Quantity Matrix X

Search

* Begin Date06/08/2025* End Date06/14/2025* Svc Req K* Service Requester Name

RetrieveClear

Actions

FilterHide Balancing Noms

Scheduled Quantities																						
Flow Date	RR	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Del Loc	Dn K	Dn Name	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Fuel Qty (Nom)	Fuel Qty (Sched)	Package Id	Deal Type	Ref Code	
mm/dd/yyyy																						
06/08/2025	CBF	ID3	1	NM	103702			3,971	0	110	4616			3,900	0	110	71	0				
06/09/2025	CBF	ID3	1	NM	103702			3,971	0	110	4616			3,900	0	110	71	0				
06/10/2025	CBF	ID3	1	NM	103702			3,971	0	110	4616			3,900	0	110	71	0				
06/11/2025	CBF	ID3	1	NM	103702			3,971	0	110	4616			3,900	0	110	71	0				
06/12/2025	CBF	ID3	1	NM	103702			3,971	0	110	4616			3,900	0	110	71	0				
06/13/2025	CBF	ID3	1	NM	103702			3,971	0	110	4616			3,900	0	110	71	0				
06/14/2025	CBF	ID3	1	NM	103702			3,971	0	110	4616			3,900	0	110	71	0				
06/08/2025		TIM	2	NM	103702			300	300	110	4616			295	295	110	5	5				
06/09/2025		TIM	2	NM	103702			300	300	110	4616			295	295	110	5	5				
06/10/2025		TIM	2	NM	103702			300	300	110	4616			295	295	110	5	5				
06/11/2025		TIM	2	NM	103702			300	300	110	4616			295	295	110	5	5				
06/12/2025		TIM	2	NM	103702			300	300	110	4616			295	295	110	5	5				
06/13/2025		TIM	2	NM	103702			300	300	110	4616			295	295	110	5	5				
06/14/2025		TIM	2	NM	103702			300	300	110	4616			295	295	110	5	5				
								29,897	2,100					29,365	2,065		532	35				
								Nominated Imbalance: 0				Scheduled Imbalance: 0										

14 of 14 record(s)



Scheduled Quantity Matrix

- Click on the arrow to view contract details as well as Nomination History and Nomination Location Details.

Search

* Begin Date

06/08/2025

* End Date

06/14/2025

* Svc Req K

* Service Requester Name

Q Retrieve

Clear

Actions

Filter

Hide Balancing Noms

06/08/2025, 06/14/2025, 141277

Scheduled Quantities

Flow Date

mm/dd/yyyy

RR

CBF

Cycle

ID3

Act Cd

1

TT

NM

Rec Loc

103702

Up K

Up Name

Rec Qty (Nom)

3,971

Rec Qty (Sched)

0

Rec Rank

110

Del Loc

4616

Dn K

Dn Name

Del Qty (Nom)

3,900

Del Qty (Sched)

0

Del Rank

110

Fuel Qty (Nom)

71

Fuel Qty (Sched)

0

Package Id

Deal Type

Ref Code

Contract Details

Contract / Rate Sched:

FTS-1

Repl Ind:

R

MDQ:

5,500

MRPL:

MRANR

MDPL:

MDANR

Contract Totals

Rec Qty (Nom)

4,271

Rec Qty (Sched)

300

Del Qty (Nom)

4,195

Del Qty (Sched)

295

Nomination History

Cycle	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Fuel Qty (Nom)	Fuel Qty (Sched)	Red Cd	Update Dt	Updater
TIM	3,971	3,971	110	3,900	3,900	110	71	71		05/30/2025 12:17:17 PM	Diana Ozuna
TIM	3,971	0	110	3,900	0	110	71	0	CBF	06/07/2025 02:02:19 PM	SchCenter
EVE	3,971	3,971	110	3,900	3,900	110	71	71		06/07/2025 05:18:52 PM	AutoRenom
EVE	3,971	0	110	3,900	0	110	71	0	CBF	06/07/2025 07:02:44 PM	SchCenter
ID1	3,971	3,971	110	3,900	3,900	110	71	71		06/07/2025 09:27:11 PM	AutoRenom
ID1	3,971	0	110	3,900	0	110	71	0	CBF	06/08/2025 11:03:42 AM	SchCenter
ID2	3,971	3,971	110	3,900	3,900	110	71	71		06/08/2025 01:19:10 PM	AutoRenom
ID2	3,971	0	110	3,900	0	110	71	0	CBF	06/08/2025 03:33:10 PM	SchCenter
ID3	3,971	3,971	110	3,900	3,900	110	71	71		06/08/2025 05:50:32 PM	AutoRenom
ID3	3,971	0	110	3,900	0	110	71	0	CBF	06/08/2025 08:05:17 PM	SchCenter

Fuel: 1.8%, Gath Fuel: 0%

Nomination Location Details

Location	Loc Name	Flow	Up/Dn ID	Operator	G/T	SYS	Zone	Mileage	Confirm
103702	S W HEADSTATION	R	124416152	ANR Pipeline	T	ANR	SW-4	0	
4616	NORTH BURLINGTON	D	945601599	US Gypsum		ANR	ML-6	12.9	



Shipper Imbalances

Transportation Dashboard Flow View

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req:

Svc Req Name:

Welcome, EXTERNAL TEST ID D

Jul 16 2025 02:56 PM CDT

Test3

LOGOUT

Transportation Dashboard - Flow View

* Flow Period 07/01/2025

Rate Sched

Svc Req Name

Filters Choose

Svc Req K

Last Alloc Dt

Retrieve

Clear

Show Acct View

Include Agency Contracts

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 612075846

Svc Req Name:

Welcome, EXTERNAL TEST ID D

Jul 11 2025 10:46 AM CDT

Test3

LOGOUT

Nomination Matrix Transportation Dashboard - Flow View

* Flow Period 07/01/2025

Rate Sched

Svc Req Name

Filters Choose

Svc Req K

Last Alloc Dt 07/08/2025

Retrieve

Clear

Show Acct View

Transportation Dashboard

7 records

Svc Req K	Svc Req	Rate Schedule	OIA	Contract Status	Begin Balance	Alloc Rec Qty	Alloc Fuel Qty	Alloc Del Qty	Transfer In Qty	Transfer Out Qty	Trade In Qty	Trade Out Qty	Fuel Adj	Cashout Qty	Ending Imbal Qty
		FTS-1	MNL	E	-66,514	85,920	288	107,121							-88,003
		FTS-1	MNL	E	0	12,500	0	14,811							-2,311
		FTS-1	MNL	E	0	12,500	0	14,811							-2,311
		FTS-1	MNL	E	0	120,000	0	168,367							-48,367
		FTS-1	MNL	E	0	28,608	0	24,011							4,597
Total For FTS-1:					-66,514	259,528	288	329,121							-136,395
		IWS	MNL	E	0	90,000	0	90,000							0
Total For IWS:					0	90,000	0	90,000							0
															0
															0
Grand Total:					-66,514	499,528	288	569,121							-136,395

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Delivery Point Group

Imbalance

Shipper Imbalance Flow View

Shipper Imbalance Accounting View

Shipper Netting / Cashout Overview

View Location Imbalances

Total Shipper Imbalance

Transportation Dashboard Flow View

Transportation Dashboard Accounting View



Flow View - Details

TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req:
Svc Req Name:

Welcome, EXTERNAL TEST ID D
Jul 16 2025 02:59 PM CDT
Test3

LOGOUT

Transportation Dashboard - Flow View

* Flow Period 07/01/2025

Svc Req Name

Svc Req K

Rate Sched FTS-1

Filters Choose

Last Alloc Dt 07/14/2025

Retrieve

Clear

Show Acct View

Transportation Dashboard

5 records

Svc Req K	Svc Req	Rate Schedule	OIA	Contract Status	Begin Balance	Alloc Rec Qty	Alloc Fuel Qty	Alloc Del Qty	Transfer In Qty	Transfer Out Qty	Trade In Qty	Trade Out Qty	Fuel Adj	Cashout Qty	Ending Imbal Qty
		FTS-1	MNL	E	-50,631	100,240	336	116,071							-66,798
		FTS-1	MNL	E	0	17,500	0	18,925							-1,425
		FTS-1	MNL	E	0	17,500	0	18,923							-1,423
		FTS-1	MNL	E	0	140,000	0	169,626							-29,626
		FTS-1	MNL	E	0	33,376	0	24,112							9,264
Total For FTS-1:					-50,631	308,616	336	347,657							-90,008
Grand Total:					-50,631	308,616	336	347,657							-90,008



TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req:
Svc Req Name:

Welcome, EXTERNAL TEST ID D
Jul 16 2025 03:01 PM CDT
Test3

LOGOUT

Transportation Dashboard - Flow View Shipper Imbalance Flow View - Details

Search

Table of Contents

140901, FTS-1, MNL

By Date

By Activity

By Activity With History

Flow Date	Begin Balance	Alloc Rec Qty	Alloc Fuel Qty	Alloc Del Qty	Tolerance Qty	Transfer In Qty	Transfer Out Qty	Trade In Qty	Trade Out Qty	Cashout Qty	Fuel Adj	Daily Imbal Qty	Ending Imbal Qty
07/01/2025	0	14,320	48	16,318								-2,046	-2,046
07/02/2025	-2,046	14,320	48	19,605								-5,333	-7,379
07/03/2025	-7,379	14,320	48	22,216								-7,944	-15,323
07/04/2025	-15,323	14,320	48	14,272								0	-15,323
07/05/2025	-15,323	14,320	48	12,669								1,603	-13,720
07/06/2025	-13,720	14,320	48	22,041								-7,769	-21,489
07/07/2025	-21,489	14,320	48	8,950								5,322	-16,167
		100,240	336	116,071	0	0	0	0	0	0	0	-16,167	
													Ending Imbal % of Alloc Del: -13.93



Transportation Dashboard Accounting View

Flowing Gas

Pre-determined Allocation

Allocation

Delivery Point Group

Imbalance

Shipper Imbalance Flow View

Shipper Imbalance Accounting View

Shipper Netting / Cashout Overview

View Location Imbalances

Total Shipper Imbalance

Transportation Dashboard Flow View

Transportation Dashboard Accounting View

TSP: 006958581

Svc Req:

Welcome, EXTERNAL TEST ID D
Jul 11 2025 10:48 AM CDT
Test3

LOGOUT

TSP Name: ANR Pipeline Company

Svc Req Name:

Nomination Matrix X

Transportation Dashboard - Flow View X

Transportation Dashboard - Accounting View X

* Acct Per 07/01/2025

Svc Req Name

Svc Req K

Q Retrieve

Clear

Show Flow View

Rate Sched

Filters Choose

Last Alloc Dt 07/08/2025

Transportation Dashboard

7 records

Svc Req K	Svc Req	Rate Schedule	OIA	Contract Status	Begin Balance	PPA	Alloc Rec Qty	Alloc Fuel Qty	Alloc Del Qty	Transfer In Qty	Transfer Out Qty	Trade In Qty	Trade Out Qty	Fuel Adj	Cashout Qty	Ending Imbal Qty
FTS-1																
		FTS-1	MNL	E	-66,514	0	85,920	288	107,121							-88,003
		FTS-1	MNL	E	0	0	12,500	0	14,811							-2,311
		FTS-1	MNL	E	0	0	12,500	0	14,811							-2,311
		FTS-1	MNL	E	0	0	120,000	0	168,367							-48,367
		FTS-1	MNL	E	0	0	28,608	0	24,011							4,597
Total For FT...					-66,514	0	259,528	288	329,121							-136,395
IWS																
		IWS	MNL	E	0	0	90,000	0	90,000							0
Total For IWS:					0	0	90,000	0	90,000							0
Grand Total:					-66,514	0	499,528	288	569,121							-136,395



View Location Imbalance

ANR Pipeline Company

Logout

Server: 10.246.192.125

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Delivery Point Group

Imbalance

Shipper Imbalance Flow View

Shipper Imbalance Accounting View

Shipper Netting / Cashout Overview

View Location Imbalances

View Location Imbalances

Search

* Flow Date06/01/2025

* Location

Retrieve

Clear

Loc Cap Flow IndB

Loc Cap

Recipient

View Location Imbalances											
Flow Date	Nom Qty	Sched Qty	Sched Dir Flo	Meas Qty	Meas Dir Flo	Stmt Basis Name	Alloc Qty	Difference Qty	Difference Pct	Daily BTU	
06/01/2025	122,466	65,942	R		B			0	-65,942	100	
06/02/2025	122,466	65,945	R		B			0	-65,945	100	
06/03/2025	586,385	570,482	R		B			0	-570,482	100	
06/04/2025	600,551	576,514	R		B			0	-576,514	100	
06/05/2025	601,063	578,204	R		B			0	-578,204	100	
06/06/2025	601,563	601,559	R		B			0	-601,559	100	
06/07/2025	601,069	404,466	R		B			0	-404,466	100	
06/08/2025	138,422	133,462	R		B			0	-133,462	100	
06/09/2025	190,237	180,217	R		B			0	-180,217	100	
06/10/2025	190,337	185,379	R		B			0	-185,379	100	
06/11/2025	198,054	194,509	R		B			0	-194,509	100	
06/12/2025	198,054	191,680	R		B			0	-191,680	100	
06/13/2025	197,374	192,208	R		B			0	-192,208	100	
06/14/2025	185,952	182,409	R		B			0	-182,409	100	
06/15/2025	185,952	182,374	R		B			0	-182,374	100	
06/16/2025	107,905	107,905	R		B			0	-107,905	100	
06/17/2025	112,964	107,336	R		B			0	-107,336	100	
06/18/2025	107,905	107,905	R		B			0	-107,905	100	
06/19/2025	107,905	107,905	R		B			0	-107,905	100	
06/20/2025	107,905	107,905	R		B			0	-107,905	100	
06/21/2025	107,905	107,905	R		B			0	-107,905	100	
06/22/2025	107,905	107,905	R		B			0	-107,905	100	
06/23/2025	107,905	107,905	R		B			0	-107,905	100	
06/24/2025	107,905	107,418	R		B			0	-107,418	100	
06/25/2025	107,905	107,905	R		B			0	-107,905	100	
06/26/2025	107,905	107,905	R		B			0	-107,905	100	
Subtotal	0	0			0			0	0		
Total	6,343,579	5,922,869			0			0	-5,922,869		



Payback Nominations – Due Pipe

☰

TSP: 006958581
TSP Name: ANR Pipeline Company

Svc Req:
Svc Req Name:

Welcome, EXTERNAL TEST ID D
Jul 16 2025 03:07 PM CDT
Test3

LOGOUT

Nomination Matrix ✕

Search

Go To Simple Search

* Beg Date 07/18/2025

Svc Req K

Svc Req Name Happy Enterprise

Act Cd

Retrieve

Clear

Locations

Up Name

Dn Name

Rate Schedules

Svc Req K

Rate Sched FTS-1

MDQ 20000

Actions

End Date 07/18/2025

Filter Hide Balancing Noms

+

Add

Clear

Delete

Submit

Svc Req K 7777777

Act Cd

* TT DP

* Rec Loc Name WESTRICK

Rec Loc: 513105

* Del Loc Name FUEL SEGMENT 3

Del Loc: 153721

* Up Name Grumpy LLC

Up Id:

* Dn Name Happy Enterprise

Dn Id:

* Up K 123456

* Rec Qty 1000

* Rec Rank 500

Dn K 7777777

* Del Qty 1000

* Del Rank 500

Package Id

Deal Type

Fuel:0.000%

Gath Fuel:0.000%

Mileage:146.8000



Payback Nominations – Due Shipper

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req:

Svc Req Name:

Welcome, EXTERNAL TEST ID D

Jul 16 2025 03:09 PM CDT

Test3

LOGOUT

Nomination Matrix X

Search

Go To Simple Search

* Beg Date 07/18/2025

Svc Req K

Svc Req Name Sleepy LLC

Act Cd

Retrieve

Clear

Locations

Up Name

Dn Name

Rate Schedules

Svc Req K

Rate Sched FTS-1

MDQ 20000

Actions

End Date 07/18/2025

Filter Hide Balancing Noms

Act Cd

TT DS

Add

Clear

Delete

Submit

* Rec Loc Name FUEL SEGMENT 3

Rec Loc: 153721

* Up Name Sleepy LLC

Up Id:

* Up K 11444

* Rec Qty 1009

* Rec Rank 500

* Del Loc Name REX SHELBYVILLE

Del Loc: 742252

* Dn Name Bashful Pipeline

Dn Id:

Dn K 112233

* Del Qty 1000

* Del Rank 500

Package Id

Deal Type

Fuel:0.900%

Gath Fuel:0.000%

Mileage:244.8000



Reports

Gas Flow Summary

Gas Flow Summary X

Search

* Begin Date * End Date * Cycle Svc Req K Svc Req

Rate Sched Act Cd Rel Id TT

Rec Loc Rec Mkt Area Rec Op Area Up Name

Up K Alloc Rec Flag Del Loc Del Mkt Area

Del Op Area Dn Name Dn K Alloc Del Flag

Pkg Id Deal Type

☐ Hide Zero Qty Noms

06/08/2025 - 06/14/2025

7917 records

Svc Req K	Rate Sched	Svc Req	Date	Cycle	Act Cd	Rel Id	TT	Rec Loc	Rec Op Area	Up Name	Up K	Nom Rec Qty	Sched Rec Qty	Alloc Rec Qty	Alloc Rec Flag	Rec Rank	Del Loc	Del Op Area	Dn Name	Dn K	Nom Del Qty	Sched Del Qty	Alloc Del Qty	Alloc Del Flag	Del Rank	Nom Fuel Qty	Sched Fuel Qty	Alloc Fuel Qty	Pkg Id	Deal Type
			mm/dd																											
	FTS-1		06/12/2025	TIM	9	N...		513105	Mainl...			506	0		N	300	STOR	Mainl...			500	0	500	Y	300	6	0	0		
	FTS-1		06/12/2025	TIM	33	N...		246067	Mainl...			1,140	1,140		N	200	STOR	Mainl...			1,135	1,135	1,135	Y	200	5	5	0		
	FTS-1		06/11/2025	TIM	7	N...		513105	Mainl...			9,367	9,367		N	400	STOR	Mainl...			9,257	9,257	9,257	Y	400	110	110	0		
	FTS-1		06/11/2025	TIM	9	N...		513105	Mainl...			506	0		N	300	STOR	Mainl...			500	0	105	Y	300	6	0	0		
	FTS-1		06/11/2025	TIM	33	N...		246067	Mainl...			1,140	1,140		N	200	STOR	Mainl...			1,135	1,135	1,135	Y	200	5	5	0		
	FTS-1		06/10/2025	TIM	7	N...		513105	Mainl...			9,367	9,367		N	400	STOR	Mainl...			9,257	9,257	9,257	Y	400	110	110	0		
	FTS-1		06/10/2025	TIM	9	N...		513105	Mainl...			506	0		N	300	STOR	Mainl...			500	0	500	Y	300	6	0	0		
	FTS-1		06/10/2025	TIM	33	N...		246067	Mainl...			1,140	1,140		N	200	STOR	Mainl...			1,135	1,135	1,135	Y	200	5	5	0		
	FTS-1		06/09/2025	TIM	7	N...		513105	Mainl...			9,367	6,595		N	400	STOR	Mainl...			9,257	6,518	9,257	Y	400	110	77	0		
	FTS-1		06/09/2025	TIM	9	N...		513105	Mainl...			506	0		N	300	STOR	Mainl...			500	0	500	Y	300	6	0	0		
	FTS-1		06/09/2025	TIM	33	N...		246067	Mainl...			1,140	1,140		N	200	STOR	Mainl...			1,135	1,135	1,135	Y	200	5	5	0		
	FTS-1		06/08/2025	TIM	7	N...		513105	Mainl...			9,367	9,367		N	400	STOR	Mainl...			9,257	9,257	9,257	Y	400	110	110	0		
	FTS-1		06/08/2025	TIM	9	N...		513105	Mainl...			506	0		N	300	STOR	Mainl...			500	0	500	Y	300	6	0	0		
	FTS-1		06/08/2025	TIM	33	N...		246067	Mainl...			1,140	1,140		N	200	STOR	Mainl...			1,135	1,135	1,135	Y	200	5	5	0		
	FSS		06/14/2025	TIM	3			12	STOR	Mainl...		0	0	0	Y	500	INV	Mainl...			0	0	0	Y	500	0	0	0	A...	
	FSS		06/14/2025	TIM	4			U	STOR	Mainl...		1,409	0	0	Y	499	INV	Mainl...			1,399	0	0	Y	499	10	0	0	A...	
												59,837...	44,265...	25,881...							59,612...	44,114...	39,002...			224,656	150,704	71,342		



ANR Pipeline Company

ABC Company - 10578

Logout

Server: 10.246.192.125

- Nominations
- Flowing Gas
- Invoicing
- Capacity Release
- Contracts
- Open Seasons
- Structured Products
- Physical
- Reports**
 - Schedule and View Reports

- Click New to run a report.

Schedule and View Reports

Actions

Action

Retrieve New Clear Delete

Request Id	Report Name	Requester	Is Recurring	Status	Scheduled After Dt	Scheduled Before Dt
		T0000202			06/21/2025	mm/dd/yyyy

No Records Found.

<< < 1 > >> 25

- Click on the ellipsis to search for the desired report.

Schedule and View Reports - Details: New

Actions

Action

New Copy Clear Submit Refresh

Details

Report Name Scheduled Quantities for Service Requester

Scheduled Time mm/dd/yyyy

Parameters

* Render Format PDF

* Email

* End Dt mm/dd/yyyy

* Beg Dt mm/dd/yyyy

* Include Balancing Yes

* Nom Type All Nominations

Recurrence Pattern

Choose Pattern

Enter Pattern : every minutes

Begin Dt mm/dd/yyyy End Dt mm/dd/yyyy

ID

Status

Asset ANR Pipeline Company

BA ABC Company

Requester T0000202

Email

Started Time mm/dd/yyyy

Completed Time mm/dd/yyyy

Messages

- Enter all required parameters marked with an * and click Submit.
- No need to enter a date for "Scheduled Time" unless you are setting the report to run in the future.



Reports

Schedule and View Reports X Schedule and View Reports - Details: New* X

Actions

Action

+ New Copy Clear Submit Refresh

Details

Report Name Scheduled Quantities for Service Requester

Scheduled Time mm/dd/yyyy

Parameters

* Render Format PDF

* Email

* End Dt 06/08/2025

* Beg Dt 06/14/2025

* Include Balancing Yes

* Nom Type All Nominations

Recurrence Pattern

Choose Pattern

Enter Pattern : every minutes

Begin Dt mm/dd/yyyy End Dt mm/dd/yyyy

ID

Status

Asset ANR Pipeline Company

BA Abc Company

Requester T0000202

Email

Started Time mm/dd/yyyy

Completed Time mm/dd/yyyy

Messages



Reports

Schedule and View Reports × Schedule and View Reports - Details: × Schedule and View Reports - Details: ×

Actions

Action

▼

Details

Report Name View Report Service Requester

Scheduled Time 06/23/2025 06:59 PM

Parameters

Include Balancing Yes

Email

Nom Type All Nominations

End Dt 06/08/2025

Beg Dt 06/14/2025

BA

Recurrence Pattern

Choose Pattern

Enter Pattern : every minutes

Begin Dt mm/dd/yyyy End Dt mm/dd/yyyy

+ New Copy Clear Submit Refresh

ID

Status SUCCESS

Asset ANR Pipeline Company

BA

Requester T0000202

☐ Email

Started Time 06/23/2025 06:59 PM

Completed Time 06/23/2025 06:59 PM

Messages The report was generated successfully



Storage

Nominations

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Diana Ozuna

Jun 27 2025 04:01 PM CDT

Test3

LOGOUT

Nomination Matrix

Search

Go To Simple Search

* Beg Date06/29/2025

Svc Req K

Svc Req NameDiamond Energy

Act Cd

Retrieve

Clear

Locations

Up Name

Dn Name

Rate Schedules

Svc Req K

Rate Sched

MDQ

Actions

End Date06/29/2025

FilterHide Balancing Noms

+

Add

Clear

Delete

Submit

Svc Req K36985

Act Cd

* TTNM

* Rec Loc NameWESTRICK

* Up NameMorganite LLC

* Up K11222

* Rec Qty20237

* Rec Rank500

* Del Loc Name153808 - ANRPL STORAGE FACILITIES

* Dn NameDiamond Energy

Dn K15689

* Del Qty20000

* Del Rank500

Del Loc: STOR

Package Id

Deal Type

Fuel:1.170%

Gath Fuel:0.000%

Mileage:73.5000



Nominations - Overrun

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Diana Ozuna

Jun 27 2025 04:11 PM CDT

Test3

LOGOUT

Nomination Matrix

Search

* Beg Date06/29/2025

Svc Req K

Svc Req NameDiamond Energy

Act Cd

Retrieve

Clear

Locations

Up Name

Dn Name

Rate Schedules

Svc Req K3698515689

Rate SchedFTS-1FSS

MDQ20000

Actions

End Date06/29/2025

FilterHide Balancing Noms

Add

Clear

Delete

Submit

Svc Req K15689

Act Cd

* TT NM - NORMAL NOMINATIC

* Rec Loc Name

* Up Name

* Up K

* Rec Qty0

* Rec Rank500

Rec Loc:

Up Id:

* Del Loc Name

* Dn Name

Dn K

* Del Qty0

* Del Rank500

Del Loc:

Dn Id:

Package Id

Deal Type

Fuel:0.710%

Gath Fuel:0.000%

Mileage:0.0000

06/29/2025

Contract	Nom Sub Cycle	RR	Cycle	Act Cd	TT	Rec Loc	Up K	Up Name	Rec Qty (Nom)	Rec Qty (Sched)	Rec Rank	Del Loc	Dn K	Dn Name	Del Qty (Nom)	Del Qty (Sched)	Del Rank	Fuel Qty (Nom)	Fuel Qty (Sched)	Package Id	Deal Type	Nom Trk ID
FSS			TIM	13	12	STOR			317	317	500	INV			315	315	500	2	2	AUTO-STG		
FSS			TIM	14	IJ	STOR			19,683	19,683	499	INV			19,543	19,543	499	140	140	AUTO-STG		
									20,000	20,000					19,858	19,858		142	142			

2 record(s)

Storage Dashboard – Flow View

Nominations

Flowing Gas

Pre-determined Allocation

Allocation

Delivery Point Group

Imbalance

Storage

Storage Balance Dashboard Flow View

Storage Balance Dashboard Accounting View

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req:

Svc Req Name:

Welcome, EXTERNAL TEST ID D

Jul 15 2025 10:05 AM CDT

Test3

LOGOUT

Storage Dashboard - Flow View X

* Flow Period 07/01/2025

Rate Sched

Svc Req Name Diamond Energy

Svc Req K

Filters Choose

Last Alloc Dt 07/13/2025

Retrieve

Clear

Show Acct View

Storage Dashboard

2 records

Svc Req K	Svc Req Name	Rate Sched	Contract Status	Annual/Seasonal	Ratcheted	MSQ/SCQ	MDSQ	Begin Balance	Gross Inj Qty	Inj Fuel	Net Inj	Gross W/D Qty	W/D Fuel	Net W/D	Transfer In	Transfer Out	Fuel Adj	End Bal	% of Net MSQ/SCQ
DDS																			
12555	Diamond Energy	DDS	E	A	N	0	0	0	13	156	-143	23,231		23,231				-23,374	999,999.00
Total For ...						0	0	0	13	156	-143	23,231		23,231				-23,374	
FSS																			
15689	Diamond Energy	FSS	E	A	Y	3,000,000	33,333	402,390										402,390	13.41
Total For ...						3,000,000	33,333	402,390										402,390	
Grand To...						3,000,000	33,333	402,390	13	156	-143	23,231		23,231				379,016	



Storage Dashboard –Details

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Diana Ozuna

Jul 15 2025 10:55 AM CDT

Test3

LOGOUT

Storage Dashboard - Flow View

Storage Dashboard - Flow View - Details: 110023

Last Alloc Dt07/13/2025

Inj/With PeriodINJ

Beg Month Bal-425,813

NNS KNNS K

Svc Req

Annual/SeasonalA

Current Bal-398,996

NNE10,000

Svc Req K

RatchetedY

Project Days To MSQ50

Rate SchedFSS

MSQ3,892,550

MDSQ77,851

Table of Contents

Daily Summary

Nom / Alloc Activity

NNS

Ratchet Breakdown

Transportation Details

Daily Summary																
Day	Status	Gross Inj Qty	Inj Fuel	Net Inj	Gross W/D Qty	W/D Fuel	Net W/D	Transfer In	Transfer Out	Fuel Adj	Daily Balance	Ending Balance	% of Net SCQ	Inj Overrun	W/D Overrun	
07/01/2025	Actual	3,600	26	3,574	8,646		8,646				-5,072	-430,885	11.07	0	0	
07/02/2025	Actual	3,600	26	3,574	7,013		7,013				-3,439	-434,324	11.16	0	0	
07/03/2025	Actual	3,600	26	3,574	12,001		12,001				-8,427	-442,751	11.37	0	0	
07/04/2025	Actual	3,600	26	3,574	2,487		2,487				1,087	-441,664	11.35	0	0	
07/05/2025	Actual	3,600	26	3,574	3,314		3,314				260	-441,404	11.34	0	0	
07/06/2025	Actual	3,600	26	3,574	7,224		7,224				-3,650	-445,054	11.43	0	0	
07/07/2025	Actual	24,790	176	24,614							24,614	-420,440	10.8	2,371	0	
07/08/2025	Actual	3,600	26	3,574							3,574	-416,866	10.71	0	0	
07/09/2025	Actual	3,600	26	3,574							3,574	-413,292	10.62	0	0	
07/10/2025	Actual	3,600	26	3,574							3,574	-409,718	10.53	0	0	
07/11/2025	Actual	3,600	26	3,574							3,574	-406,144	10.43	0	0	
07/12/2025	Actual	3,600	26	3,574							3,574	-402,570	10.34	0	0	
07/13/2025	Actual	3,600	26	3,574							3,574	-398,996	10.25	0	0	
07/14/2025	Projected										0	-398,996	10.25	0	0	
07/15/2025	Projected										0	-398,996	10.25	0	0	
07/16/2025	Projected										0	-398,996	10.25	0	0	
07/17/2025	Projected										0	-398,996	10.25	0	0	
07/18/2025	Projected										0	-398,996	10.25	0	0	
07/19/2025	Projected										0	-398,996	10.25	0	0	
07/20/2025	Projected										0	-398,996	10.25	0	0	
07/21/2025	Projected										0	-398,996	10.25	0	0	
07/22/2025	Projected										0	-398,996	10.25	0	0	
07/23/2025	Projected										0	-398,996	10.25	0	0	
07/24/2025	Projected										0	-398,996	10.25	0	0	
07/25/2025	Projected										0	-398,996	10.25	0	0	
07/26/2025	Projected										0	-398,996	10.25	0	0	
07/27/2025	Projected										0	-398,996	10.25	0	0	
07/28/2025	Projected										0	-398,996	10.25	0	0	
07/29/2025	Projected										0	-398,996	10.25	0	0	
07/30/2025	Projected										0	-398,996	10.25	0	0	
07/31/2025	Projected										0	-398,996	10.25	0	0	
		67,990	488	67,502	40,685	0	40,685	0	0	0				2,371	0	

(C) 2021-2024 TransCanada PipeLines Limited, an affiliate of TC Energy Corporation

System Messages 1

Pipeline Emergency 1-800-835-7191 v. 0.07022025.500.9



TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Diana Ozuna

Jul 15 2025 10:53 AM CDT

Test3

LOGOUT

Storage Dashboard - Flow View

Storage Dashboard - Flow View - Details

Last Alloc Dt07/13/2025

Inj/With PeriodINJ

Beg Month Bal-425,813

NNS KNNS K

Svc Req

Annual/SeasonalA

Current Bal-398,996

NNE10,000

Svc Req K

RatchetedY

Project Days To MSQ50

Rate SchedFSS

MSQ3,892,550

MDSQ77,851

Table of Contents

Daily Summary

Nom / Alloc Activity

NNS

Ratchet Breakdown

Transportation Details

Day

Status

Gross Inj Qty

Inj Fuel

Net Inj

Gross W/D Qty

W/D Fuel

Net W/D

07/01/2025

Actual

3,600

26

3,574

07/02/2025

Actual

3,600

26

3,574

07/03/2025

Actual

3,600

26

3,574

07/04/2025

Actual

3,600

26

3,574

07/05/2025

Actual

3,600

26

3,574

07/06/2025

07/07/2025

07/08/2025

07/09/2025

07/10/2025

07/11/2025

07/12/2025

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Diana Ozuna

Jul 15 2025 10:54 AM CDT

Test3

LOGOUT

Storage Dashboard - Flow View

Storage Dashboard - Flow View - Details

Last Alloc Dt07/13/2025

Inj/With PeriodINJ

Beg Month Bal-425,813

NNS KNNS K

Svc Req

Annual/SeasonalA

Current Bal-398,996

NNE10,000

Svc Req K

RatchetedY

Project Days To MSQ50

Rate SchedFSS

MSQ3,892,550

MDSQ77,851

Table of Contents

Daily Summary

Nom / Alloc Activity

NNS

Ratchet Breakdown

Transportation Details

Day

Status

Gross Inj Qty

Inj Fuel

Net Inj

Gross W/D Qty

W/D Fuel

Net W/D

07/01/2025

Actual

8,646

07/02/2025

Actual

7,013

07/03/2025

Actual

12,001

07/04/2025

Actual

2,487

07/05/2025

Actual

3,314

07/06/2025

Actual

7,224

07/07/2025

Actual

07/08/2025

Actual

07/09/2025

Actual

07/10/2025

Actual

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req:

Svc Req Name:

Welcome, EXTERNAL TEST ID D

Jul 15 2025 10:46 AM CDT

Test3

LOGOUT

Storage Dashboard - Flow View

Storage Dashboard - Flow View - Details

Last Alloc Dt07/13/2025

Inj/With PeriodINJ

Beg Month Bal402,390

Svc ReqSequent Energy Management LLC

Annual/SeasonalA

Current Bal402,390

Svc Req K

RatchetedY

Project Days To MSQ90.0009

Rate SchedFSS

MSQ3,000,000

MDSQ33,333

Table of Contents

Daily Summary

Nom / Alloc Activity

NNS

Ratchet Breakdown

Transportation Details

Ratchet Level

From Bal

To Bal

Current MDIQ

Ratcheted MDIQ

Projected Days to New Ratchet/MSQ

0

0

2,700,000

17,143

134

1

2,700,001

3,000,000

13,714

155.9

Ratchet Level

From Bal

To Bal

Current MDWQ

Ratcheted MDWQ

Projected Days to New Ratchet/Zero

0

3,000,000

600,001

33,333

0

1

600,000

450,001

30,000

5

2

450,000

300,001

26,666

10.6

3

300,000

150,001

23,333

17

4

150,000

0

20,000

24.5

Infield Transfers – Contract to Contract Transfers

Flowing Gas

Pre-determined Allocation

Allocation

Delivery Point Group

Imbalance

Storage

Measurement

Pool Balances

Gas Flow Summary

Appalachian Production

Authorization To Post Imbalances

View Authorized Imbalances

Imbalance Trade

Contract To Contract Transfer

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 004303603

Svc Req Name:

Welcome, EXTERNAL TEST ID K

Jun 27 2025 04:33 PM CDT

Test3

LOGOUT

Contract To Contract Transfer

Actions

Retrieve

New

Copy

Clear

Submit

Contract To Contract

Accounting Period	Transfer Date	From Shipper	From SVC Req K	From OIA	From Location	To Shipper	To SVC Req K	To OIA	To Location	Transfer Qty	Creator Id	Status
06/01/2025	mm/dd/yyyy											

No Records Found.

<<

<

1

>

>>

25



Infield Transfers – Contract to Contract Transfers

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 004303603

Svc Req Name:

Welcome, EXTERNAL TEST ID K

Jun 27 2025 04:41 PM CDT

Test3

LOGOUT

Contract To Contract Transfer X Contract To Contract Transfer - Details: New* X

Actions

Clear

Submit

Contract To Contract Transfer

* Transfer Date 06/27/2025 * Transfer Qty 10,000 * Transfer Status Pending Rejection Reason Creator Id EXTERNAL TEST ID K

Customer Service Comment

From

* Svc Req K 564523 Location STOR Transaction Id

Shipper Comment Eastern Storage Rate Sched FSS

* Status Confirmed * OIA Mainline

Service Requester

To

* Svc Req K 1132874 Location STOR Transaction Id

Shipper Comment Eastern Storage Rate Sched DDS

* Status UnConfirmed * OIA Mainline

Service Requester



Storage Cycling

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Test3

Jul 03 2025 12:15 PM CDT

LOGOUT

Storage Cycling Information

Search

* Flow Month 04/01/2025 * Svc Req K

Retrieve Clear

Yearly Storage Cycle Information

Flow Month/Year	Beginning Nom Withdrawal Balance	Ending Nom Withdrawal Balance	Cycling Quantity
mm/dd/yyyy			
5/1/2025	0	108,459	108,459
6/1/2025	108,459	179,895	179,895



Storage Cycling – Daily View

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 006958581

Svc Req Name: ANR Pipeline Company

Welcome, Test3

Jul 03 2025 12:18 PM CDT

LOGOUT

Search

* Flow Month 04/01/2025

* Svc Req K

Retrieve

Clear

Yearly Storage Cycle Information

Flow Month/Year	Beginning Nom Withdrawal Balance	Ending Nom Withdrawal Balance	Cycling Quantity
5/1/2025	0	108,459	108,459

Summary

Svc Req K

Begin Withd Balance

0

Svc Req

Begin Cum Cycle Qty

0

Flow Period

05/2025

Annual/Seasonal

Seasonal

Max Storage Qty

3,526,379

Max Cyclable Qty

0

Daily Storage Cycle Information

Day	Daily Nom Withdraw Qty	Cumulative Withdraw Balance	Daily Cycle Quantity	Cumulative Cycle Quantity	Status
1	0	0	0	0	Actual
2	2,470	2,470	2,470	2,470	Actual
3	4,242	6,712	4,242	6,712	Actual
4	0	6,712	0	6,712	Actual
5	0	6,712	0	6,712	Actual
6	0	6,712	0	6,712	Actual
7	0	6,712	0	6,712	Actual
8	0	6,712	0	6,712	Actual
9	0	6,712	0	6,712	Actual
10	0	6,712	0	6,712	Actual
11	0	6,712	0	6,712	Actual
12	0	6,712	0	6,712	Actual
13	0	6,712	0	6,712	Actual
14	15,923	22,635	15,923	22,635	Actual
15	10,760	33,395	10,760	33,395	Actual
16	10,570	43,965	10,570	43,965	Actual
17	3,346	47,311	3,346	47,311	Actual
18	9,316	56,627	9,316	56,627	Actual
19	17,816	74,443	17,816	74,443	Actual
20	22,059	96,502	22,059	96,502	Actual
21	10,120	106,622	10,120	106,622	Actual
22	1,837	108,459	1,837	108,459	Actual
23	0	108,459	0	108,459	Actual

(C) 2021-2024 TransCanada PipeLines Limited, an affiliate of TC Energy Corporation

System Messages 3

Pipeline Emergency 1-800-635-7191 v. 0.07022025.500.2



Cycling Fuel

TSP: 006958581

TSP Name: ANR Pipeline Company

Svc Req: 004303603

Svc Req Name:

Welcome, EXTERNAL TEST ID K

Jun 30 2025 09:08 AM CDT

Test3

LOGOUT

Contract To Contract Transfer X

Cycling Fuel X

Search

* Flow Period

06/01/2025

Svc Req K

Svc Req

Rate Schedule

Retrieve

Clear

Last Allocation Date 06/28/2025

7 records

Svc Req	Svc Req K	Annl/Seas	Rat Ind	MSQ	Storage Balance	20% MSQ	Balance Over / Under 20% MSQ	Cycling Fuel @ 0.71%	
				FSS					
			A	Y	5,000,000	1,526,618	1,000,000	526,618	3,739
			A	Y	2,000,000	452,222	400,000	52,222	371
			A	Y	5,000,000	1,253,155	1,000,000	253,155	1,797
			A	Y	4,445,925	114,192	889,185	-774,993	
			A	Y	258,825	445,084	51,765	393,319	2,793
			A	N	6,000,000	2,296,945	1,200,000	1,096,945	7,788
			A	Y	3,516,550	959,509	703,310	256,199	1,819
Total For FSS:					26,221,300	7,047,725	5,244,260	1,803,465	18,307
Grand Total:					26,221,300	7,047,725	5,244,260	1,803,465	18,307



Informational Postings

TC eConnects

▼ Informational Postings

▼ ANR Pipeline Company (ANR)

▼ Capacity

- Operationally Available
- Unsubscribed
- Unsubscribed Point-to-Point
- Historical OAC
- Open Seasons - Offers
- Open Seasons - Awards
- No Notice



ANR Pipeline Company (ANR) - Daily Operational Information - 7/2/2025 12:43:34 PM

Critical Notices

Non-Critical Notices

Internal Constraints

Constraints Map

Weather Map

Cycle Indicators

Messages

Contacts

Critical Notices - No Data.



TC ENERGY NOMINATIONS AND SCHEDULING WEST



TC eConnects 2025 Training Schedule

	<p>Mon 9/8</p> <p>2:00 PM Contracts/Capacity Rel</p>	<p>Mon 9/15</p> <p>11:00 AM Power Plant Training</p> <p>2:00 PM Contracts/Capacity Rel</p>	
	<p>Tue 9/9</p> <p>9:00 AM Confirmations</p> <p>11:00 AM Power Plant Training</p> <p>1:30 PM Noms + Pooling</p>	<p>Tue 9/16</p> <p>9:00 AM Confirmations</p> <p>11:00 AM PDA Training</p> <p>1:30 PM Noms + Pooling</p>	<p>Tue 9/23</p> <p>9:00 AM Confirmations</p> <p>11:00 AM PDA Training</p> <p>1:30 PM Noms + Pooling</p>
<p>Wed 8/27</p> <p>2:00 PM Contracts/Capacity Rel</p>	<p>Wed 9/10</p> <p>2:00 PM Contracts/Capacity Rel</p>	<p>Wed 9/17</p> <p>11:00 AM Power Plant Training</p> <p>2:00 PM Contracts/Capacity Rel</p>	
<p>Thu 8/28</p> <p>10:00 AM Contracts/Capacity Rel</p>	<p>Thu 9/11</p> <p>11:00 AM Power Plant Training</p> <p>1:30 PM Noms + Storage</p>	<p>Thu 9/18</p> <p>11:00 AM Imbalance Trading</p> <p>1:00 PM Invoicing</p> <p>1:30 PM Noms + Storage</p>	<p>Thu 9/25</p> <p>11:00 AM Imbalance Trading</p> <p>1:30 PM Noms + Storage</p>



